

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Total</u>
Power Supply Charge							
Residential Class							
1 Reconciliation	(\$28,422)	(\$30,789)	(\$30,594)	(\$28,057)	(\$22,818)	(\$24,819)	(\$165,499)
2 Total Costs	\$3,778,277	\$3,765,779	\$3,830,047	\$2,909,251	\$2,342,851	\$3,558,129	\$20,184,334
3 Reconciliation plus Total Costs (L.1 + L.2)	\$3,749,856	\$3,734,989	\$3,799,453	\$2,881,194	\$2,320,033	\$3,533,311	\$20,018,836
4 kWh Purchases	<u>44,579,889</u>	<u>48,294,080</u>	<u>47,987,975</u>	<u>44,008,359</u>	<u>35,790,181</u>	<u>38,928,509</u>	<u>259,588,993</u>
5 Total, Before Losses (L.3 / L.4)	\$0.08412	\$0.07734	\$0.07918	\$0.06547	\$0.06482	\$0.09076	\$0.07712
6 Losses	<u>6.40%</u>						
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08950	\$0.08229	\$0.08424	\$0.06966	\$0.06897	\$0.09657	
7 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.08205
G2 and OL Class							
9 Reconciliation	(\$12,247)	(\$15,483)	(\$16,060)	(\$12,856)	(\$10,746)	(\$10,597)	(\$77,989)
10 Total Costs	\$1,580,690	\$1,919,519	\$1,811,636	\$1,234,290	\$1,018,989	\$1,424,073	\$8,989,195
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,568,443	\$1,904,036	\$1,795,575	\$1,221,433	\$1,008,242	\$1,413,476	\$8,911,206
12 kWh Purchases	<u>19,212,754</u>	<u>24,289,716</u>	<u>25,195,673</u>	<u>20,169,191</u>	<u>16,859,308</u>	<u>16,624,394</u>	<u>122,351,036</u>
13 Total, Before Losses (L.11 / L.12)	\$0.08164	\$0.07839	\$0.07127	\$0.06056	\$0.05980	\$0.08502	\$0.07283
14 Losses	<u>6.40%</u>						
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.08686	\$0.08341	\$0.07583	\$0.06444	\$0.06363	\$0.09047	
15 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.07749

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$111,967)	(\$127,397)	(\$128,449)	(\$112,642)	(\$92,409)	(\$97,505)	(\$670,368)
18 Total Costs	<u>\$236,739</u>	<u>\$269,370</u>	<u>\$271,599</u>	<u>\$238,170</u>	<u>\$195,389</u>	<u>\$206,160</u>	<u>\$1,417,427</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$124,772	\$141,974	\$143,149	\$125,527	\$102,980	\$108,656	\$747,059
20 kWh Purchases	<u>63,792,644</u>	<u>72,583,797</u>	<u>73,183,647</u>	<u>64,177,550</u>	<u>52,649,489</u>	<u>55,552,903</u>	<u>381,940,029</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196	\$0.00196
22 Losses	<u>6.40%</u>						
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00208

TOTAL DEFAULT SERVICE CHARGE							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09158	\$0.08437	\$0.08632	\$0.07174	\$0.07105	\$0.09865	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.08413
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08894	\$0.08549	\$0.07791	\$0.06652	\$0.06571	\$0.09255	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.07957

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$146,610
2 Total Costs excl. wholesale supplier charge							<u>\$19,338</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$165,948
4 kWh Purchases							<u>28,864,983</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00575
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601	\$0.00601
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$17,260)	(\$18,346)	(\$16,468)	(\$18,805)	(\$16,374)	(\$15,876)	(\$103,129)
11 Total Costs	<u>\$18,220</u>	<u>\$19,366</u>	<u>\$17,384</u>	<u>\$19,851</u>	<u>\$17,284</u>	<u>\$16,758</u>	<u>\$108,863</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$960	\$1,020	\$916	\$1,046	\$910	\$883	\$5,734
13 kWh Purchases	<u>4,830,892</u>	<u>5,134,928</u>	<u>4,609,343</u>	<u>5,263,416</u>	<u>4,582,959</u>	<u>4,443,446</u>	28,864,983
14 Total, Before Losses (L.12 / L.13)	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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